

67th Annual
Oct. 18-21, 2016



Safety & Health Conference

"Safety is not an object nor something you can measure! It's a culture, a value."

State of Affairs with Safety and Pressure Relief Devices



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THE
NATIONAL BOARD
OF BOILER AND PRESSURE VESSEL INSPECTORS

**National Board Inspection Code
Founded 1919; Registration
1921**



**ASME Boiler and
Pressure Vessel
Code published in
1915**

Boiler Safety Act



ASME Boiler and Pressure Vessel Code published in 1915

Section 1-Power Boilers provides requirements for all methods of construction of power, electric and miniature boilers; high temperature water boilers, heat recovery steam generator and certain fired pressure vessel to be used in stationary service and power boilers used in locomotive, portable and traction service.



Authorizing the use and application of the "V" mark for the Assembly of Safety Valves for Power Boilers



ASME Boiler and Pressure Vessel Code published in 1915

Section VII-Pressure Vessels provides requirements applicable to the design, fabrication, inspection, testing and certification of pressure vessels operating at either internal or external pressures exceeding 15 psig. Such vessels may be fired or unfired.



Authorizing the use and application of the “UV” mark for the Assembly of Pressure Vessel Relief Valves



ASME Boiler and Pressure Vessel Code published in 1915

Section IV-Heating Boilers provides requirements for design fabrication, installation and inspection of steam heating, hot water heating, hot water supply boiler and potable water heaters intended for low pressure service that are directly fired by oil, gas, electricity, coal or other solid or liquid fuels.

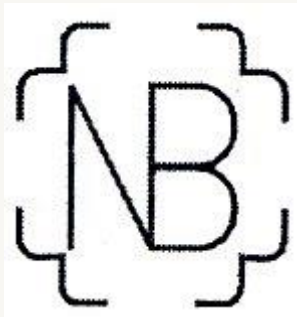


Authorizing the use and application of the "HV" mark for the Assembly of Safety Valves for Low pressure steam heating boilers at 15 psi only. Hot water supply and boilers to 160 psi or 250° f max.



The National Board- established in 1921 a system of "registering and recording **ASME boilers.**" This system includes two parts:

- qualifying all inspectors to a common set of requirements and issuing a National Board commission to successful candidates
- authorizing manufacturers to stamp a National Board number on boilers inspected by a National Board Commissioned Inspector.



Authorizing the use and application of the "NB" mark to specified Pressure Relief Devices in accordance with the provisions of the National Board.



National Board Inspection Code First Published in 1946

The National Board- provides standards for the installation, inspection and repair and/or alteration of boilers, pressure vessels and pressure relief devices. It has become an internationally recognized standard, adopted by most US and Canadian jurisdictions.

The **NBIC** is organized into three Parts :

- **Part 1 Installation-** includes meeting specific safety criteria for construction, materials, design, supports, safety devices operation, testing and maintenance.
- **Part 2 Inspection-** information on personnel safety, non-destructive examination, tests, failure mechanisms, types of pressure equipment, fitness for service, risk-based assessments, and performance-based standards
- **Part 3 Repair and Alterations-** information and guidance to perform, verify and document acceptable repairs or alterations to pressure retaining items regardless of code construction.



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MEMBER
JURISDICTION

The State of Kansas Boiler Safety Act- the laws, rules and regulation governing boiler construction, installation, inspection, maintenance and repair of boilers. Administered by The Office of the State Fire Marshall Boiler Safety Unit.

Enacted 1953; repealed 1975; reinstated 1977; latest amendment to law October 1998; latest amendment to rules and regulation November 2006



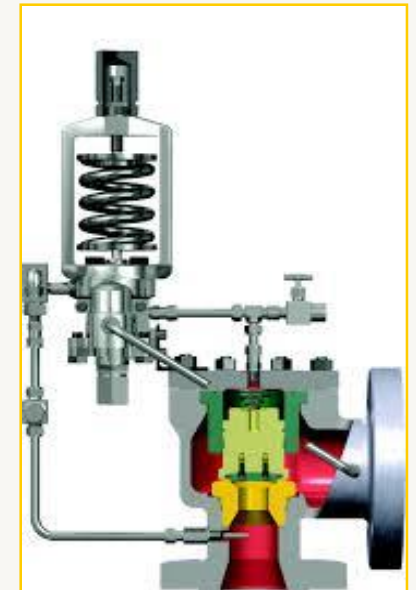
The National Board- offers the Certificate of Authorization and VR Stamp for the repair of pressure relief valves. Requirements are described in NB-514, Accreditation of VR Repair Organization.



Authorizing the use and application of the "VR" mark for Machining, Testing and Valve Repair for Steam, Air/Gas & Liquid.



PRESSURE RELIEF VALVES



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WHAT IS A SAFETY VALVE

A device used for steam or vapor service operating automatically with a full-opening pop action and recloses when the pressure drops to a value consistent with the blowdown requirements established by governing code or standard.



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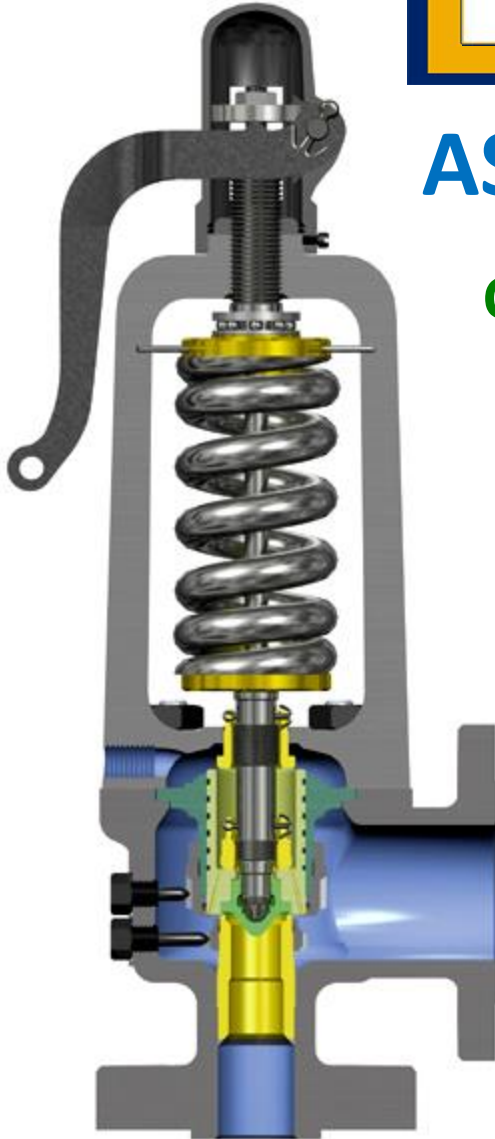


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ASME Section I – 2 Ring Design

CURRENT DESIGN TOP GUIDED PRESSURE RELIEF VALVES



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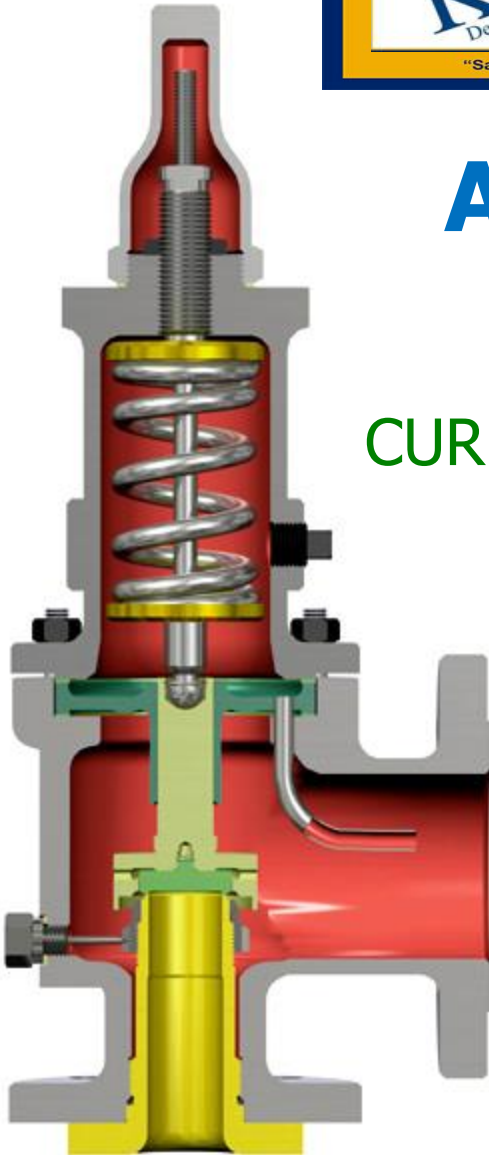


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ASME Section VIII – 1 Ring Design

CURRENT DESIGN TOP GUIDED PRESSURE
RELIEF VALVES



WHAT IS A RELIEF VALVE

A device typically used for liquid service, operates automatically by opening proportionally to increase in pressure beyond the initial opening pressure and recloses when the pressure drops below the opening pressure.





WHAT IS A SAFETY RELIEF VALVE

An automatic pressure relieving device which may be used as either a safety valve or relief valve depending upon the application

Conventional Spring Actuated

Balanced (bellows) Actuated





WHAT IS A PILOT VALVE

A pressure relief valve in which the major relieving device is combined with and is controlled by a self activated auxiliary pressure relief valve

May be used on *steam, vapor, or liquids*

Not ASME approved for Section I boiler service

Recently approved for Section I economizer service



PILOT VALVE ADVANTAGES

Smaller operating gaps (Typically 1/2%)

Eliminates back-pressure problems

Offers remote sensing to overcome chatter due to inlet pressure drop.

Choice of modulating or pop valve action

Size & weight advantages

Dual pilots





WHAT IS A TEMPERATURE AND PRESSURE SAFETY RELIEF VALVE

A device typically used on a potable water heater. In addition to its pressure relief function it also includes a temperature regardless of pressure.





WHAT IS A REPTURE DISC

A device that is classified as non-reclosing since the disc is destroyed upon actuation.





Non-Coded Relief Valves are similar in manufacturer to ASME Code Valves except they do not have the ASME Code Designator





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National Board of Inspection Code Part 2 -----Inspection



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2.5.7 TESTING & OPERATIONAL INSPECTION OF PRESSURE RELIEF DEVICES

Pressure relief valves must be periodically tested to ensure that they are free to operate and will operate in accordance with the original code of construction.

Testing should include:

Device set or opening pressure

Reclosing pressure

Seat leakage evaluation

Tolerances specified in the original code apply



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2.5.7 TESTING & OPERATIONAL INSPECTION OF PRESSUR RELIEF DEVICES

**MAY BE DONE BY OWNER OR A
CONTRACTOR IN THE FIELD OR AT A
QUALIFIED TEST FACILITY.**



**CALIBRATED EQUIPMENT
WRITTEN PROCEDURE
AUXILIARY LIFT DEVICE
USE OF 'LIFT' LEVER'**



2.5.7 TESTING & OPERATIONAL INSPECTION OF PRESSUR RELIEF DEVICES

Testing Results:

- **VALVE STUCK CLOSED – REMOVE SYSTEM FROM SERVICE UNTIL PRV CAN BE REPAIRED**
- **IF SET POINT IS FOUND TO BE OUT OF TOLERANCE: MINOR ADJUSTMENTS (NO MORE THAN 2X THE PERMITTED TOLERANCE) SHALL BE MADE BY A NBBI ACCREDITED ORGANIZATION**





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2.5.7 TESTING & OPERATIONAL INSPECTION OF PRESSUR RELIEF DEVICES

Testing Results:

- **MAJOR ADJUSTMENTS MAY INDICATE THAT THE VALVE IS IN NEED OF DISASSEMBLY, INSPECTION AND REPAIR**
- **ALL ADJUSTMENTS MUST BE SEALED**



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

POWER BOILERS- PRESSURES LESS THAN 400 PSIG

**"Manual check every 6 month;
pressure test annually to verify
nameplate set pressure or as
determined by operating
experience as verified by testing
history."**



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

POWER BOILERS- PRESSURES GREATER THAN 400 PSIG

**"Pressure test to verify
nameplate set pressure
every three years or as
determined by operating
experience as verified by
testing history."**



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

HIGH TEMPERATURE HOT-WATER BOILERS

"Pressure test annually to verify nameplate set pressure or as determined by operating experience as verified by testing history. For safety reasons, removal and testing on a qualified test bench is recommended."



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

LOW PRESSURE STEAM HEATING BOILERS

**"Manual check quarterly;
pressure test annually
prior to steam heating
season to verify
nameplate set pressure."**



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

HOT WATER HEATING BOILERS

**"Manual check
quarterly; pressure test
annually prior to
heating season to
verify nameplate set
pressure."**



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

WATER HEATERS

"Manual check every two months. Due to the relatively low cost of safety valves for this service; it is recommended that a defective valve be replaced with a new valve if a repair or resetting is indicated."



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

PRESSURE VESSELS AND PIPING

"Frequency of test and inspection is greatly dependent on the nature of the contents and operation of the system and only general recommendations can be given."



2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

PRESSURE VESSELS AND PIPING

Service	Inspection Frequency
Steam	Annual
Air and Clean Dry Gases	Every three years
Pressure relief valves in combination with rupture disks	Every five years
Propane, Refrigerant	Every five years
All Others	Per inspection history

2.5.8 RECOMMENDED INSPECTION AND TEST FREQUENCIES FOR PRESSURE RELIEF DEVICES

HOW TO ESTABLISH FREQUENCIES?

Jurisdictional Requirements

Consultation With Insurance Underwriters

Records Of Test Data & Inspection

Manufacturer's Recommendations

Operating History Of System

Results Of Visual Inspections

Common Discharge Headers

Outage Schedules

Critical Nature Of System



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PART 3 SUPPLEMENT 7

S7.2 GENERAL REQUIREMENTS

"a) Repair of a pressure relief valve is considered to include the disassembly, replacement, re-machining, or cleaning of any critical part, lapping of a seat and disc, reassembly, adjustment, testing or other operation that may affect the flow passage, capacity, function or pressure-retaining integrity."



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PART 3 SUPPLEMENT 7

S7.2 GENERAL REQUIREMENTS

"b) Conversion, changes or adjustments affecting critical parts are also considered **repairs**. The scope of the conversions may include changes in service fluid and changes such as bellows, soft seats and other changes that may affect Type/Model number provided such changes are recorded on the document as require for a quality system and the repair nameplate."



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PART 3 SUPPLEMENT 7

S7.2 GENERAL REQUIREMENTS

"c) The scope of repair activities shall not include changes in ASME Code."

WHEN COMPLETED, THE VALVE'S CONDITION AND PERFORMANCE SHALL BE EQUIVALENT TO THE STANDARDS FOR NEW VALVES.

PART 3 SUPPLEMENT 7

S7.5 REPLACEMENT PATS FOR PRESSURE RELIEF DEVICES

"a) Critical parts shall be fabricated by the valve manufacturer or to the manufacturer's specifications. Critical parts are those that may affect the valve flow passage, capacity, function, or pressure retaining integrity.

b) Critical parts not fabricated by the valve manufacturer shall be supplied with material test certification for the material used to fabricate the part."



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PART 3 SUPPLEMENT 7

S7.5 REPLACEMENT PATS FOR PRESSURE RELIEF DEVICES

3) Receiving records for replacement critical parts obtained from a source other than the valve manufacturer or assembler of the valve type shall include a *Certificate of Compliance*....."

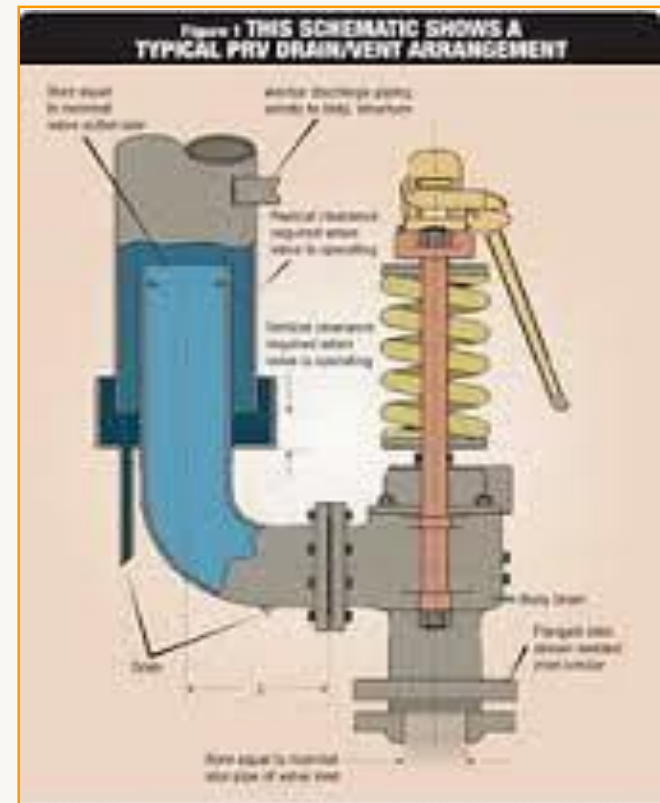


VISUAL IN SERVICE INSPECTION

Inspect Inlet and Discharge Piping for Code Compliance

Verify Discharge Piping is Draining

Verify Inlet/Discharge Piping Is Not Binding or Placing Stress on the Valve Body or Connections



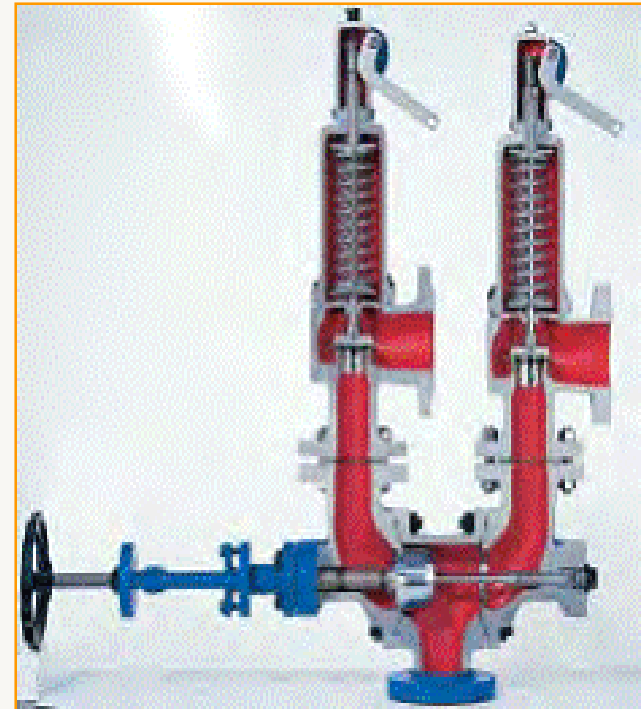


VISUAL IN SERVICE INSPECTION

Check Condition of
Inlet/Discharge Piping
Supports

Verify No Block Valves on
Valve Inlet

Inspect and Verify Function
of Changeover Valve if
Present





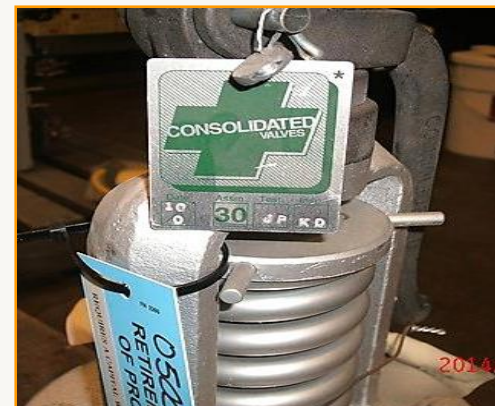
VALVE IN SERVICE INSPECTION

Current Nameplate Marking
or Stamping

Verify Nameplate Capacity

Check for Identification,
Presence and Integrity of
Seal

Check for Evidence of
Leaking





VALVE IN SERVICE INSPECTION

Bolting Condition and Tightness

Deposits or Material Buildup

Evidence of Rust or Corrosion

Damaged or Misapplied Parts
Verify No Obstructions for
Proper Valve Operation

Bonnet Vent is Open (applies
only to bellows valves)





No Adverse Findings--Return Valve to Service Till Next Inspection or Test Interval

PRV's are Mechanical Devices that Require Periodic Maintenance Even Though External Inspection and Test Results Indicate Acceptable Performance

Service Interval of No More Than Three Inspection Intervals or Ten years, Whichever is Less, Is Recommended to Maintain Device Condition

Service Records with Test Results and Finding Should be Maintained for all Overprotection devices.

PART 3 SUPPLEMENT 7

S7.10 GUIDE TO JURISDICTIONS FOR AUTHORIZATION OF OWNER-USERS TO MAKE ADJUSTMENTS TO PRESSURE RELIEF VALVES

"The Jurisdiction may authorize properly trained and qualified employees of boiler and pressure owner-users or their designees to restore set pressure and/or performance of pressure relief valves. All external adjustments shall be resealed with a seal identifying the responsible organization and a metal tag that identifies the organization and date the adjustment shall be installed."

PART 3 SUPPLEMENT 7

S7.10 GUIDE TO JURISDICTIONS FOR AUTHORIZATION OF OWNER-USERS TO MAKE ADJUSTMENTS TO PRESSURE RELIEF VAVLES

Owners-users or their designees must establish a documented in-house training program

Owners-users or their designees must document the evaluation and acceptance of an employee's or designee's qualifications

Owners-users or their designees must establish a written quality system including: calibration test equipment; valve testing, setting and sealing and valve marking



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PART 3 SUPPLEMENT 7

S7.10 GUIDE TO JURISDICTIONS FOR AUTHORIZATION OF OWNER-USERS TO MAKE ADJUSTMENTS TO PRESSURE RELIEF VAVLES

"Only External Adjustments to
Restore the Required Set Pressure
and/or Performance of a Pressure
Relief Valve shall be made under
the Provisions of S7.10.1(a)"



WHO SHOULD REPAIR MY VALVES?

State of Kansas Boiler Safety Act Section 49-50-10
Safety Valve Repair

All ASME Code Section I "V" and Section VIII "UV"
shall be repaired in accordance with the NBIC "VR"
program

Repair Organizations in possession of
a "VR" certificate of authorization





WHAT DO YOU NEED TO REPAIR VALVES?

Training

Practice

Technical Documentation including
Critical dimensions, spring charts and repair
procedures

Specialized Tooling

Certified Test Equipment



WHAT TO LOOK FOR IN A REPAIR SHOP?

NBBI "VR" Certificate Holder

National Board Approved Quality Assurance
Manual

Established Personnel Qualification and Training
System

Test Stands Benchmarked Against Certified Flow
Loops



VALVE SERVICE ORGANIZATION

PROVEN ABILITY TRACK RECORD

FACTORY TRAINING/AFFILIATION

UP TO DATE CRITICAL DIMENSIONS

UP TO DATE REPAIR PROCEDURES

FACTORY TRAINED TECHNICIANS

ACCESS TO NATIONWIDE PARTS & VALVE INVENTORIES

USE OF OEM PARTS



VALVE SERVICE ORGANIZATION

HIGH CAPACITY TEST STANDS

AUXILLIARY LIFT DEVICE

MOBILE REPAIR FACILITY

24/7 SERVICE

FULL TIME TECHNICIANS

ASSET MANAGEMENT SYSTEM

OUTREACH TRAINING

SAFETY RECORD

REDUCTION IN SUPPLIER BASE



VALVE REPAIR COSTS

1/2" TO 2" NPT CONNECTIONS

REPLACE

(non standard materials)

REPAIR

2" AND ABOVE

REPAIR

If the valve can be removed: Shop Repair

If the valve is welded in-place: Field Repair

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DOCUMENTATION

Consolidated Valves Sizing and Selection Report

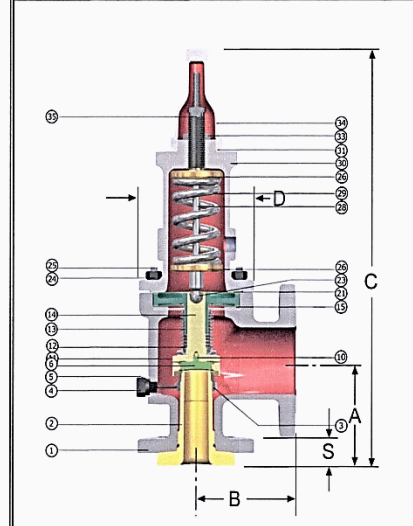
Quote No.: 20140109	RFQ No.:	Customer Information
Rev. No.: 0	Customer PO:	Name:
Prepared by: PSL	Serial No.:	Project:
Checked by:	Sizing Rev. No.:	End User:
Spec. Sheet No.:		Item Number: 1
Tag No.: PSV-2624		3L4
P&ID Number - Location		
Valve Type	1905-30L-1-S4-MS-31-RF-GS-HP	
Gag Required	NO	
Inlet Connection		
Specified	3 in Flg 150# Rf	
Selected	3 in Flg 150# Rf	
Outlet Connection		
Specified	4 in Flg 150# Rf	
Selected	4 in Flg 150# Rf	
Sizing Data		
Design Code	ASME Section VIII	
Sizing Basis	Single Fluid - Required Area	
Fluid	METHYL ALCOHOL	
Fluid State	Gas / Vapour	
M	32.04	
Z	1	
k	1.256	
C	343	
Kd (vapor)	Kd (liquid)	0.855
Kb	Kw	1
Ksh	Kn	
G	Density @ P1	
Viscosity	kv	
Overpressure	Accumulation	10 %
Kc	Spring No	1
Pressure		
Operating Set		40 50 Psi (g)
MAWP CDP		50 50 Psi (g)
Flowing		69.7 Psi (a)
Superimposed Minimum		0 Psi (g)
Superimposed Maximum		0 Psi (g)
Builtup Total BP		5.9 5.9 Psi (g)
Barometric		14.7 Psi (a)
TEMPERATURE		
Operating		215 Deg. F
Relieving		276 Deg. F
Design		366 Deg. F
Flow Area		
Required		3.317in2
Selected	Designation	3.317in2 L
Standard		ASME Certified
Capacity		
Required		
Selected		14146.4 Lb/Hr
Nameplate		3628 SCFM
Reaction Force		106 lbf
Noise Level		134 DBa @ 3 Ft

Thursday, January 09, 2014 SRVSpeQ v2.13

Consolidated Valves Dimensional Drawing and Bill of Material

Tag Number	PSV-2624
Valve Type	1905-30L-1-S4-MS-31-RF-GS-HP
P&ID No - Location	-
Spec Sheet Number	
Inlet	3 in Flg 150# Rf
Outlet	4 in Flg 150# Rf
Item Number:	1
Rev. Number	
Area	3.317 in2
Set pressure	50 Psi (g)
Client	
RFQ No.:	
Project:	
P.O. No.	

Certified by GE Oil & Gas



DIMENSIONS & WEIGHT

A:155.6 mm -- 6-1/8 in
B:185.1 mm -- 6-1/2 in
C:730.3 mm -- 28-3/4 in
D:225.4 mm -- 8-7/8 in
S:36.5 mm -- 1-7/16 in
WEIGHT:63.5 kg -- 140 lb

Valve picture is for reference only and is not to scale.

BILL OF MATERIALS


PARTNAME	MATERIAL
1) BASE	ASME SA351 CF8M STAINLESS STEEL
2) NOZZLE	316 STAINLESS STEEL
3) ADJUSTING RING	316 STAINLESS STEEL
4) ADJUSTING RING PIN	316 STAINLESS STEEL
5) ADJ. RING PIN GASKET	MONEL
6) DISC	316 STAINLESS STEEL
10) DISC RETAINER	INCONEL X-750
11) BELLOWS GASKET	MONEL
12) BELLOWS ASSEMBLY	316L STAINLESS STEEL
BELLOWS NUT	316L STAINLESS STEEL
BELLOWS FLANGE	INCONEL 625 LCP
BELLOWS	316 STAINLESS STEEL
13) GUIDE (BELLOWS)	316 STAINLESS STEEL
14) DISC HOLDER	316 STAINLESS STEEL
15) GUIDE GASKET	MONEL
21) BONNET GASKET (BELLOWS)	MONEL
23) SPINDLE RETAINER	INCONEL X-750
24) STUD NUTS	ASME SA193 B8M STAINLESS STEEL
25) BASE STUDS	ASME SA193 B8M STAINLESS STEEL
26) SPRING WASHER (BELLOWS)	316 STAINLESS STEEL
28) SPINDLE (BELLOWS)	316 STAINLESS STEEL
29) SPRING	316 STAINLESS STEEL (303SS)
30) BONNET	ASME SA351 CF8M STAINLESS STEEL
31) CAP GASKET	MONEL
33) ADJUSTING SCREW NUT (BELL)	316 STAINLESS STEEL
34) CAP	316 STAINLESS STEEL
35) ADJUSTING SCREW (BELLOWS)	316 STAINLESS STEEL
NOT SHOWN	
BASE PLUG	316 STAINLESS STEEL



Thursday, January 09, 2014

SRVSpeQ v2.13



DOCUMENTATION

 New Relief Valve Data Sheet		Owner Plant	PQ CORPORATION Kansas City
400 Russell blvd St. Louis, Mo. 63104			
Work Ticket	618200-1	Sales Order	618200
Customer PO	45175558	Customer I. D.	PSV-2624
VALVE DATA			
Model Number	1905-30LC-1-S4-M5-31-RF-GS-HP	Valve Size	3 L 4 = 2.853 IN ²
Serial Number	SB88507	Service	VAPOR/SCFM
Trim Material	STAINLESS STEEL	Cap Type	SCREWED
Soft Seat Matl		Operating Temp	60 F
Set Pressure	50 PSIG	Req'd Blow Down %	=
Cold Diff Set Press	50 PSIG	ASME Capacity	3628 SCFM
Back Pressure	PSIG	Mfg Lift	IN
Restricted Lift	IN	Spring Number	0305SY
ASME Code	VIII/UV	From / To	42 to 50
Material	STAINLESS STEEL		
ASSEMBLER'S INFORMATION			
Comment			
Assembled By		Date Assembled	
BARR NICK		2014/02/19	
TEST RESULTS			
Date Tested	2014/02/20	Test Media	AIR/SCFM
Tested By	NESSER JEREMY THEIS SHANNON	Test Method	FULL FLOW
		Gauge 1	S17 1/14
		Gauge 2	S15 12/13
		Gauges Calibrated Using Equipment Traceable to NIST	
Set	52 PSIG	Notches	
Reset Press	43 PSIG	Notches	
Seats Tight	45 PSIG	IN	
BP Test /	30 @ PSI	IN	
FINAL INSPECTION		Check List / Quality Control	
Certified Individual	JAYCOX RUSTY	All Testing Complete YES	
Date Completed	2014/02/20	All VK Fields Complete YES	
Hydro Test Stamped	Yes	PSV Painted NO	
		PSV Sealed YES	
		MFG Plate Attached YES	
		VR Stamp Attached NO	
		Test Only Tag Attached NO	
		Customer ID Attached YES	

 REPAIRED BY PIONEER INDUSTRIAL CORP. ST. LOUIS, MO		
SO	DATE	
MODEL		
SET	CDTP	
CAP	BP	



INDUSTRY TRENDS

INCREASED JURISDICTION OVERSIGHT

STRICTER NATIONAL BOARD AUDITS

LONGER REPAIR INTERVALS

INCREASED APPLICATION OF PILOT OPERATED

VALVES FOR EMISSION CONTROL

APPROVAL OF PILOT VALVES FOR

SEC I – ON BOILER SYSTEMS



QUESTIONS & DISCUSSION

